

Request for Approval of Reduced Tax Rate for a High-Cost Gas Well

You have certain rights under Chapters 552 and 559, Government Code, to review, request and correct information we have on file about you.

T Code ■ 00990 ■ 1126

• Do not write in shaded areas.

• See instructions on back of form.

Taxpayer name, contact person and mailing address

Complete this form and mail to:
Comptroller of Public Accounts
P.O. Box 13528
Austin, TX 78711-3528

If you have any questions about this form, please call 800-531-5441 ext. 3-4455

11-digit Texas taxpayer number	Comptroller's Use Only: If applicable, enter eligible percentage rate of the allowable tax credit certified by the Railroad Commission: _____%
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Texas Railroad Commission (RRC) Lease Information

Lease name		Name of RRC field in which well is located	
Total measured well depth	True vertical well depth	API number	
County of production	Comptroller county code	RRC lease number	

Dates

Well spud date (mm/dd/yyyy)	Well completion date (mm/dd/yyyy)	RRC approval date (mm/dd/yyyy)	First date of production (mm/dd/yyyy)
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Well Information

Select the type of well applicable to this application	Additional documents required with this application	Enter RRC lease number	Specific instructions
<input type="checkbox"/> Regular Well	Copies of RRC's certification letter and Form G-1.		
<input type="checkbox"/> Stacked Lateral Well	Copies of RRC's: 1) certification letter; 2) Form G-1; and 3) Supplementary Attachment to Form PR	Enter the parent lease number that was reported to RRC. _____	On the tax reports, report the allocated production that corresponds to the well indicated on this application.
<input type="checkbox"/> Recompleted Well	Copies of RRC's certification letter and Form G-1.	Enter the lease number for the originally completed well that was reported to RRC: _____	On this application, report only the current and contemporaneous drilling and completion costs associated with the recompleted well.
<input type="checkbox"/> Multiple Completion Well	Copies of RRC's certification letter and Form G-1.	None	Is the well indicated above designated by RRC as a Statewide Rule Exception (SWR-10)? <input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Commingled Well	Copies of RRC's certification letter, Form G-1, and a spreadsheet indicating the allocated well percentages.	Enter the lease number of the corresponding commingled well that was reported to RRC: _____	On the tax reports, report the allocated production that corresponds to the well indicated on this application.

Drilling and Completion Costs for High-Cost Gas Well

Drilling Costs		Completion Costs	
Pre-drilling costs00	Services00
Drilling costs00	Stimulation00
Casing and cementing00	Production equipment00
Support costs00	Support costs00
TOTAL DRILLING COSTS00	TOTAL COMPLETION COSTS00

Declaration

I declare that the information in this document is true and correct to the best of my knowledge and belief.			
Name and title of authorized individual (Please type or print)		Daytime phone (Area code and number)	
Email address		If you are a consultant or authorized third party, attach a Limited Power of Attorney with this form.	
 Signature			

General Information

Who Files: Form AP-180 must be filed by taxpayers seeking a reduced tax rate for gas on wells certified as high-cost gas wells by the Texas Railroad Commission (RRC). A Limited Power of Attorney must be included with a completed Form AP-180 when a consultant and/or authorized third-party files Form AP-180 on behalf of a taxpayer.

What is Needed: A copy of a letter of certification from the Texas Railroad Commission must accompany each completed Form AP-180.

When to File: To recoup credits for previously paid tax on approved reduced tax rates for high-cost gas wells, the information filed on amended reports must meet all of the following requirements:

- **Four-Year Statute of Limitation:** Amended reports must be filed within four years from the due date of a production period.
- **Ten Percent Penalty:** Form AP-180 must be filed at the later of the 180th day after the date of first production or the 45th day after the date of approval by the commission. If Form AP-180 is not filed by the applicable deadline, the tax deduction is reduced by 10 percent for the period beginning on the 180th day after the first day of production and ending on the date on which Form AP-180 is filed with the Comptroller.
- **One-Year Window:** Amended reports containing high-cost gas wells approved by Comptroller's office which have production periods that are prior to the Comptroller's signature date must be filed by the first anniversary from the Comptroller's signature date.
- **Two-Year Window:** Taxpayers can claim tax credits up to 24 consecutive calendar months immediately preceding the month in which the application for certification was filed with Texas Railroad Commission (Form ST-1 titled, *Application for Texas Severance Tax Incentive Certification*).

End Date of Exemption: The end date of a high-cost gas well approved by the Comptroller's office is determined by either the earliest of 120 months from the date of first production or when the cumulative value of the tax savings equal to 50 percent of the total drilling and completion costs, whichever situation occurs first.

Information for Approval of Reduced Tax Rates for High Cost Gas Wells: www.comptroller.texas.gov/taxes/natural-gas/high-cost-wells.php

Comptroller's Website: Detailed information on approved high-cost gas wells with reduced tax rates is online at <https://comptroller.texas.gov/taxes/natural-gas/>. Select the link titled, "Crude Oil and Natural Gas Inquiry System." In the menu, select the section titled:

- **Public Information:** This section does not require a login. It provides detailed information of a high-cost gas well. Select the link titled, "By Lease Number." Enter the required information.
- **Secure Information:** This section requires a login by persons responsible for reporting taxes. Consultants and authorized third-parties can login to a taxpayer's account with an approved Limited Power of Attorney. This section provides the current accumulated savings amount of a high-cost gas well. Select the link titled, "Type 05 Savings." Enter the lease number and county.

Amendment to the drilling and completion costs: After March 1 of each year, the Comptroller's office determines the median of the drilling and completion costs for all high-cost wells based on AP-180 forms submitted during the previous state fiscal year. The Comptroller's office uses the median to compute the reduced tax rate for each high-cost gas well. An amendment to the drilling and completion costs of a previously approved high-cost gas well is not allowed if the amendment is submitted after March 1 of the subsequent fiscal year.

In accordance with Tax Code, Section 201.057(h), drilling and completion costs reported on this form are confidential and may not be disclosed, except to the extent aggregated with other similar information to produce industry averages.

Drilling Costs to be Included by Category

Predrilling - Damage payments to surface owner and any petroleum engineering or geoscience costs associated with the well location are not to be included. All costs related to surveying, permitting, constructing roads to well sites, including fences and gates, costs to build pad, cellar, concrete pad, rat and mouse holes, conductor hole and pipe, drilling pit and liner and the cost of any water well. Costs of any environmental surveys performed including any monitoring wells drilled at or near the wellsite and the preparation of environmental impact study that may be required and any necessary remediation.

Drilling - Day rates or footage costs including general costs associated with normal rig operations. Include rig mobilization, rig positioning and rig demobilization charges where applicable. All costs for fuel and power, mud and chemical materials used to drill and condition the hole and/or restore and maintain circulation and chemical materials such as weighting materials, lost circulation materials, crude oil, diesel oil or mineral oil used in the circulating system. Also, if applicable, include the cost for air or gas compression if used for drilling. Cost of drill bits used to drill the well from conductor to total depth including the cost of any diamond drilling bits that are used. Labor, material transportation, services, standby time, tool rentals for setting whipstocks, milling casing windows, setting casing whipstocks, cement plugs for directional drilling, any special bottomhole assemblies or equipment such as Dynadrills, Turbodrills, measurement while drilling assemblies and costs, jet deflecting stabilizers, reamers, hole openers and any other items that affect or influence the directional tendencies of a wellbore. Labor, material and services for mud logging and any drill stem testing during drilling operations. Include test analysis costs where applicable. Open-hole logging costs including wireline formation tests and inclination and directional survey costs. Costs required to cut and recover cores, including sidewall cores and core analysis. Costs of rental tools and equipment including BOP's, drill pipe, drill, collars and bottomhole assemblies, mud motors, shale shakers, degassers, desanders, desilters and centrifuges.

Casing and Cementing - Cost of casing, float shoes, float collars, and centralizers used in any portion of the casing program including any liners and liner hangers. Cost of cement, additives and pumping charges for the cement and costs for all plugs.

Support Costs - Costs associated with hauling water, casing or rental equipment to the well site. Costs for special equipment testing. Costs for roustabout crews. Costs of direct supervision of drilling operations.

Completion Costs to be Included by Category

Services - Rig used in completion operations. If the drilling rig is used for the completion operations, the costs must be separated. All wireline operations performed in the cased hole, including logging, perforating and setting tools on wireline. Costs of any fluids used in the wellbore (except fluids used during stimulation) during well operations from the time production casing is cemented until the well is turned to sales. Costs related to testing pay intervals that cannot be attributed to any other category. Costs for site restoration and for any remediation associated with the completion operations.

Well Stimulation - All costs associated with stimulating the pay interval. This includes acidizing and hydraulic fracturing charges as well as equipment costs that are specifically related to stimulation operations such as frac tanks. It includes the cost of coil tubing units and operations if used.

Production Equipment - The production tubing string, packers, bridgeplugs, tubing anchors and gravel packing. Any equipment installed on the wellhead including the wellhead itself. All equipment costs associated with gas lift or rod pumping equipment, including both down hole and surface equipment. Also included in this category are plunger lift and cavity displacement pumps and associated equipment. All equipment from the wing valve to the sales meter that is required to produce the well. This includes production, storage and separation equipment, meters, flowlines, chemical pumps and any location costs such as gates, roads and fences associated with the lease equipment. *Drilling and Completion Costs* does not include any costs incurred after the outlet of a lease separator or that would otherwise be considered a marketing cost for severance tax purposes.

Support Costs - Costs to transport materials and equipment to the well site that are not specifically chargeable to other more specific operations. This category includes hauling casing or tubing to location, but would not include the cost to haul water for a fracture stimulation. Rental equipment used to complete the well. Costs of roustabout crews used during and after drilling operations have ceased. Costs of direct supervision of completion operations.