

AMENDMENT



a. ■ 49190

You have certain rights under Chapters 552 and 559, Government Code, to review, request and correct information we have on file about you. Contact us at the address or phone number listed on this form.

Texas Comptroller of Public Accounts Amended PRODUCER REPORT OF NATURAL GAS TAX

Page 1 of _____

c. Taxpayer number ■	d. Due date	e. Filing period	f. ■
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h. ■ FM	i. ■
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g. Taxpayer name and mailing address (MUST BE COMPLETED)

1 Blacken this box if your address has changed.

THIS REPORT PAGE MUST ACCOMPANY ANY LEASE DETAIL SUPPLEMENT PAGES (Form 10-173) FOR THIS REPORTING PERIOD. It is recommended that supplement pages be completed prior to completing this page.

REPORT TOTALS AND TAX COMPUTATION (See instructions.)

ENTER NET ADJUSTED AMOUNTS.

1. Total net taxable value of condensate (Enter dollars and cents.) -----	1. ■ \$	<input type="text"/>
2. Tax due on condensate (Multiply Item 1 by . Enter dollars and cents.) -----	2. ■ \$	<input type="text"/>
3. Total net taxable value of gas (Excluding leases with exemption Type 05 high cost gas) (Enter dollars and cents.) -----	3. ■ \$	<input type="text"/>
4. Tax due on gas (Excluding leases with exemption Type 05 high cost gas) (Multiply Item 3 by . Enter dollars and cents.) -----	4. ■ \$	<input type="text"/>
5. Taxable regulatory fee volume (See instructions. Round volume to whole numbers.) -----	5. ■	<input type="text"/>
6. Regulatory fee due (Multiply Item 5 by . Enter dollars and cents.) -----	6. ■ \$	<input type="text"/>
7. Tax due on leases with exemption Type 05 high cost gas (Total of Item 24 from attached Lease Detail Supplements. Enter dollars and cents.) -----	7. ■ \$	<input type="text"/>
8. Total tax and fee due (Add Items 2, 4, 6, and 7. Enter dollars and cents.) -----	8. ■ \$	<input type="text"/>



10-169 (Rev.2-17/5)

*** DO NOT DETACH ***

9. Credits (NOT valid without attached Credit Transfer Form for Natural Gas Tax, Form 10-147) -----	9. ■ \$	<input type="text"/>
10. Net amount due (Item 8 minus Item 9) -----	10. ■ \$	<input type="text"/>
11. Penalty & Interest (If report is filed or tax paid after the due date, see instructions.) -----	11. ■ \$	<input type="text"/>
12. TOTAL AMOUNT DUE AND PAYABLE (Item 10 plus Item 11) -----	12. ■ \$	<input type="text"/>

Taxpayer name

■ T Code ■ Taxpayer number ■ Period

49020

Make the amount in Item 12 payable to **State Comptroller.**

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.

Name (Type or print.)	Business phone (Area code and number)
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Mail to
Comptroller of Public Accounts
P.O. Box 149358
Austin, TX 78714-9358

sign here Taxpayer or duly authorized agent	Date
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l. ■

Instructions for Completing Texas Producer Amended Report of Natural Gas Tax

For assistance, please call 1-800-252-1384. Forms and additional information are available online at www.comptroller.texas.gov.

General Information

- To amend more than one filing period, taxpayers are required to file a separate amended report for each individual filing period.
- Section 201.203 and Section 201.2035 of the Texas Tax Code requires dual reporting for producers and first purchasers of natural gas to the Comptroller's office. All production volumes and values are required to be reported regardless of tax liability of legislative exemption status.
- This page must include a signature and printed name.
- Provide your 11-digit Texas taxpayer number when corresponding with our office.

Specific Information

Item c. Taxpayer Number: Enter your 11-digit taxpayer number assigned by the Comptroller's office.

Item e. Filing Period: - Monthly filers: Enter the month and year for the filing period. Example: June 2007
- Annual filers: Enter the year only for filing period. Example: 2007

Item 1. Total Net Taxable Value of Condensate: Enter the total amount of all net taxable value of condensate from Item 22 of the Lease Detail Supplement page(s).

Item 2. Tax Due on Condensate: Enter the tax due amount on condensate by multiplying the value in Item 1 of this page by .046 (or 4.6%).

Item 3. Total Net Taxable Value of Gas: Enter the total net taxable value of gas for all commodities in Item 22 of the Lease Detail Supplement page(s), except for values that correspond with exemption "Type 5" leases and condensate values.

Item 4. Tax Due on Gas: Enter the tax due amount on gas by multiplying the net taxable value of gas in Item 3 of this page by .075 (or 7.5%). Do not include tax due on leases with high cost gas exemption Type 05.

Item 5. Taxable Regulatory Fee Volume: Enter the sum of your volume for all leases reported in Item 16 of the Lease Detail Supplement page(s) that includes the commodities of raw gas (RG), lease use (LU), and products (PR) less the total of all the governmental royalty volume reported in Item 19. Include volumes for residue gas (RS) unless the residue volume is included as part of the plant product or raw gas volume. Only include leases marked "Yes" as liable for tax due in Item 18. Leases with approved exemptions that report "Yes" as being liable for tax for the raw gas, lease use and product commodities are subject to the regulatory fee. The exception is leases that are approved for the reactivated orphan well exemption are not subject to the regulatory fee.

Item 6. Regulatory Fee Due: Enter the regulatory fee due amount by multiplying the volume in Item 5 of this page by 0.000667.

Item 7. Tax Due on Leases With Exemption Type 5 High Cost Gas: Enter the sum of all the reduced tax due amounts reported with exemption "Type 5" leases in Item 24 of the Lease Detail Supplement page(s).

Item 8. Total Tax and Fee Due: Enter the total tax and fee due amount by adding the amounts indicated in Items 2, 4, 6 and 7 of this page.

Item 9. Credits: Enter a credit amount if using a credit from another filing period to offset the liability in this filing period. In order to process the transfer of credit, the "Credit Transfer Form for Natural Gas Tax," Form 10-147, must be signed and submitted.

Item 10. Net Amount Due: Enter the net amount due by subtracting Item 9 from Item 8 of this page.

Item 11. Penalty & Interest: If payment is 1-30 days late, a 5% penalty is assessed on the tax balance due. If a balance is remaining after 30 days, an additional 5% penalty is assessed on the tax balance due. Interest begins to accrue on the 61st day after the due date of a filing period. The interest rate varies annually. For current interest rate information, call the Comptroller at 1-877-447-2834, or visit our website at www.comptroller.texas.gov/taxes/file-pay/interest.php.

Item 12. TOTAL AMOUNT DUE AND PAYABLE: Add the amounts in Item 10 and Item 11. Make the amount in Item 12 payable to **State Comptroller**.